

# Hydrothermal Processing of Algae

Fuels and Recycled Plant Nutrients



#### **Hydrothermal Processing**

- Hydrothermal processing uses water, temperature and pressure to convert organic feedstock into fuel
- Wet process with no additional solvents
- Best combination of cost and performance is in subcritical region—water remains liquid
- Current process conditions are wet slurry at 20% dry solids in 80% water, 350°C, 200 bar

#### **Primary Process Steps**

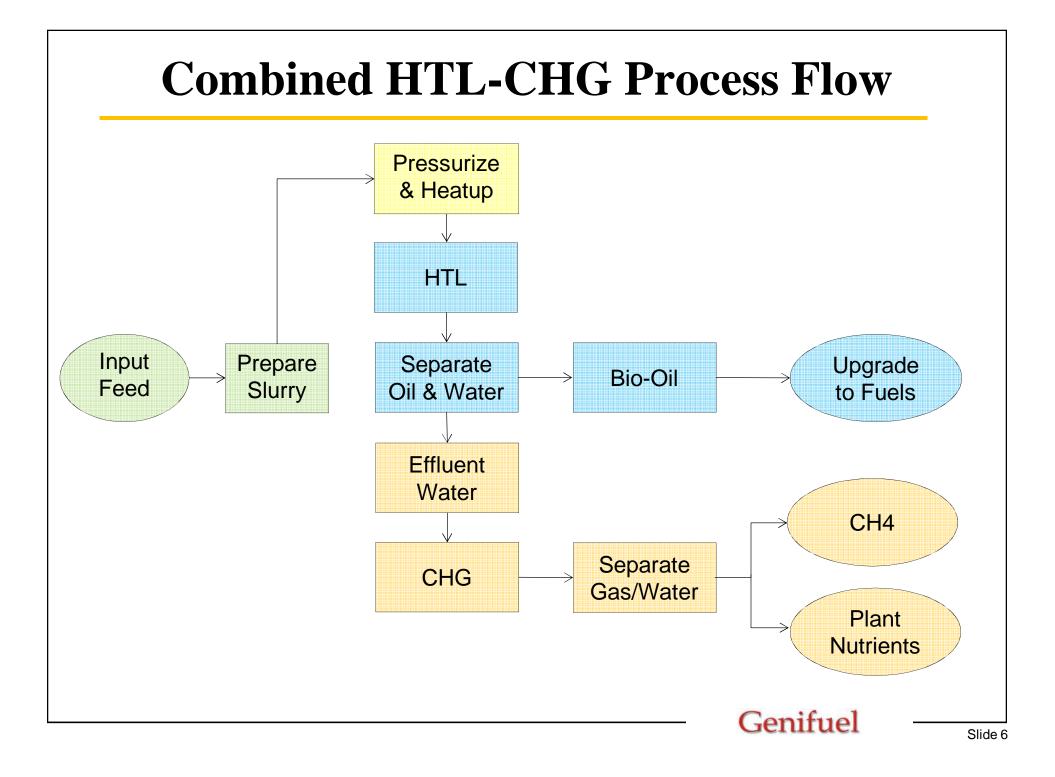
- (1) Liquefaction converts portion of organic content to oil—usually about 50% by mass
- (2) Gasification converts residue to methane
- (3) Preliminary upgrading converts oil to form acceptable for refining
- Gasification and preliminary upgrading use catalyst, but no catalyst is used in liquefaction step
- Plant nutrients are recycled

#### **Advantages of Hydrothermal Processing**

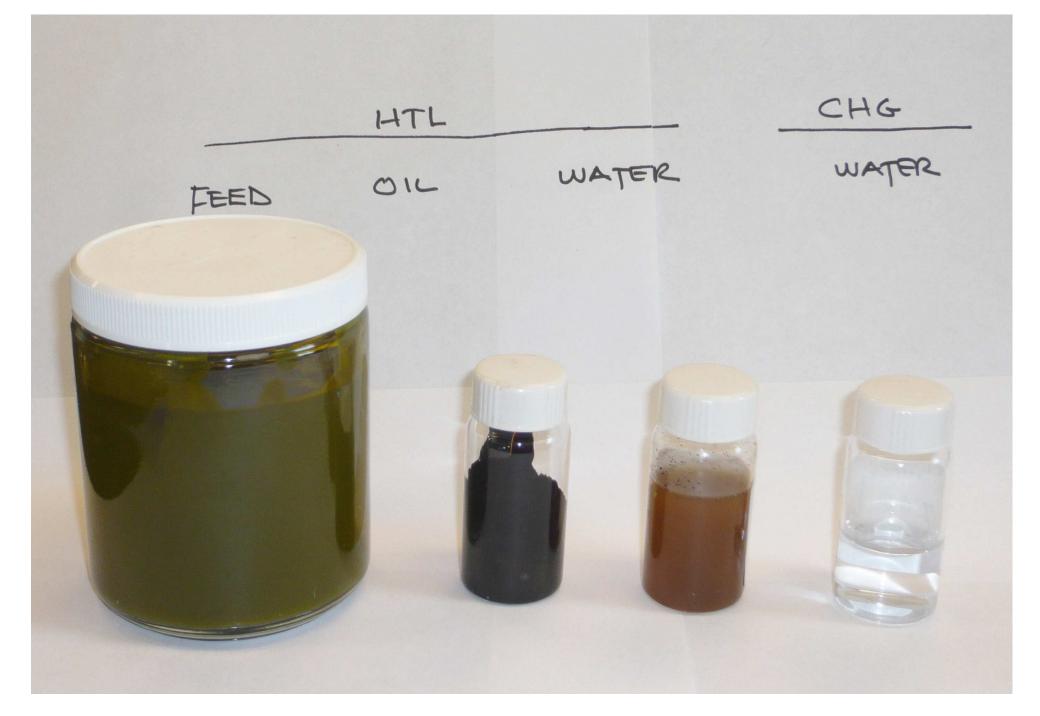
- Clean, simple process with almost no waste
- Carbon conversion to fuel as high as 85%
- Conventional technology and materials
- High efficiency—heat recovery reduces energy use to app. 12%
- Near zero emissions—output water is clean, clear, and sterile
- Algae is the perfect feedstock—easy to make into slurry, high yield, fast processing
- Simple nutrient recycle—return to the algae water

#### **Names Used in Presentation**

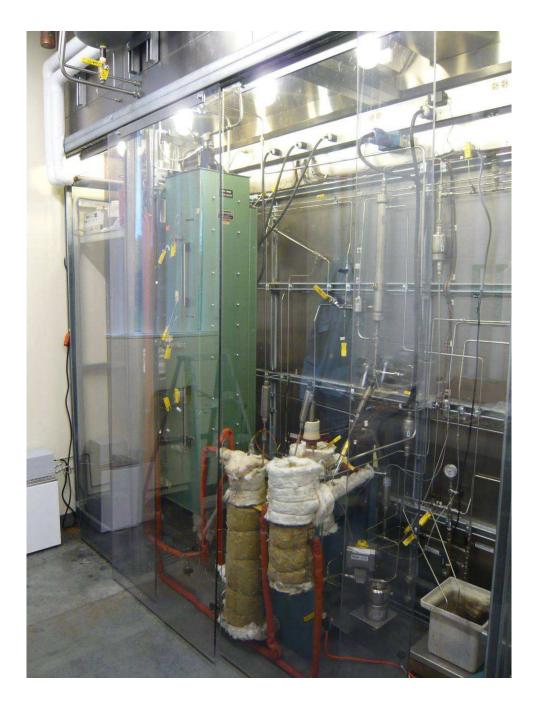
- Hydrothermal Liquefaction = HTL
- Catalytic Hydrothermal Gasification = CHG
- Preliminary upgrading = Catalytic Hydrotreating
- Raw output oil = bio-oil
- Oil after preliminary upgrading = green crude



#### **Combined HTL-CHG Inputs & Outputs**

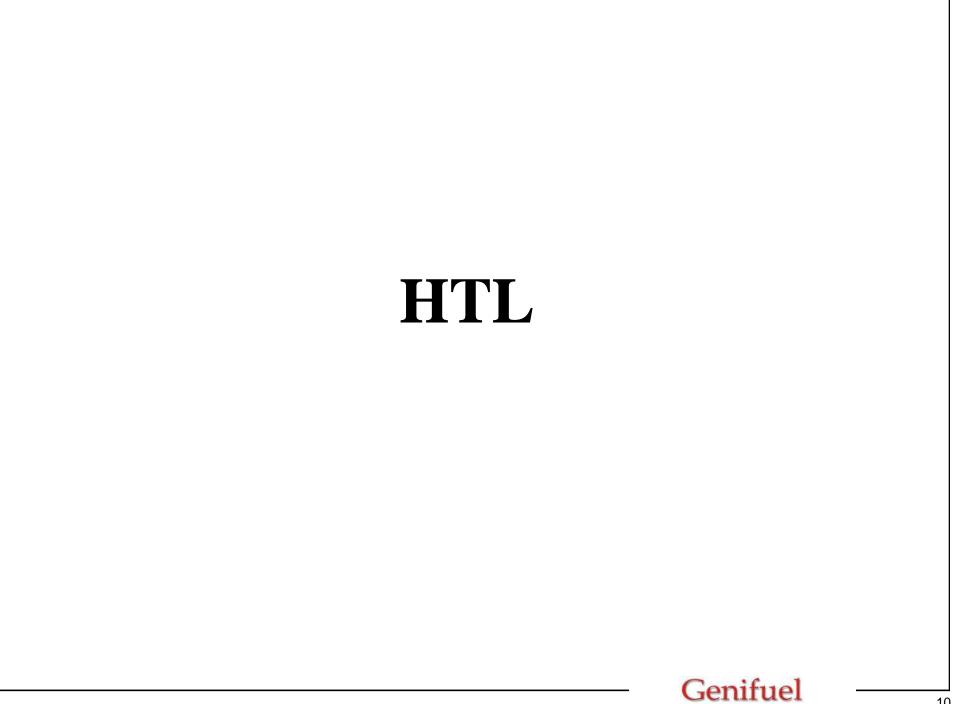


#### **Bench-Scale Hydrothermal System**



#### Mobile Hydrothermal System





#### **HTL Described**

#### • HTL is both an extraction and a conversion process

- Because the hydrocarbon structure of lipids is almost completely recovered, HTL can replace other lipid extraction methods such as solvent or acid/alkali
- In addition, a portion of proteins and carbohydrates are converted to oil
- The total oil yield is higher than other known extractions
- Since HTL uses only water, no solvent recovery is needed and oil is removed from water by simple oil/water separator

#### **HTL and Algae Growth**

- Because HTL produces oil from the whole cell, it is not mandatory to grow high-TAG algae
  - The tradeoff is that TAGs are recovered almost completely, increasing the total HTL oil yield
  - In addition, oil quality is higher with higher TAGs—less oxygen and acid, and easier upgrading of the bio-oil
- HTL can change the focus of algae growth—not as important to achieve maximum TAG yield or select only high-lipid algae

### **Upgrading of HTL Oil**

- HTL bio-oil is not directly usable as a fuel
  - Quality is much better than pyrolysis oil, but still contains O, N, S and is slightly acidic
- For fuel production, the bio-oil is first "pre-treated" and then sent to an existing refinery to be processed along with fossil crude
  - The pre-treatment consists of catalytic hydrotreating, similar to but not identical to petroleum processes
- This "pre-treat" removes oxygen, sulfur, and nitrogen from the bio-oil

#### **Nutrient recovery**

- Both HTL and CHG have nutrient recovery, allowing for nutrient recycle to the algae ponds
- All major nutrients (NPK) as well as micro-nutrients (iron, magnesium, copper, boron, etc.) are recovered
- When used together, the nutrient recycle is almost a "closed-loop" system
- Carbon dioxide may also be recovered and recycled

## CHG



#### **CHG Described**

- CHG produces methane gas rather than oil because of the gasification catalyst
- HTL organic residue is in the water and is sent to CHG to recover all the mass not converted to oil
  - Depending on the algae, app. 50% of the dry mass will go to oil and 50% to methane
  - HTL effluent is not a good feedstock for anaerobic digestion but is easily processed by CHG
- CHG processing yields additional fuel and also neatly disposes of organic waste residue from HTL

### **Uses for CHG Output Gas**

- Can burn directly to make electricity
- CHG gas can also be made into CNG vehicle fuel already at CNG pressure
  - Under RFS2, renewable CNG is eligible for RINs with current value of \$10 per MMBTU, compared to current wholesale CNG price < \$3 per MMBTU</li>
- Most CNG vehicles in US are heavy trucks and buses—nearly 25% of municipal buses are CNG
- CNG costs are half or less compared to diesel

### **Combined HTL & CHG**

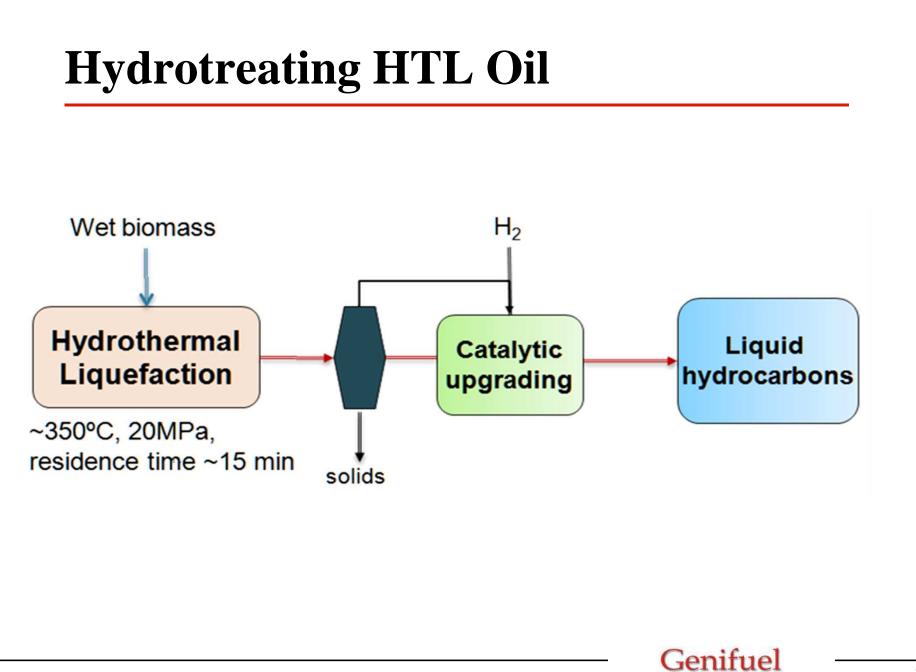


#### **Test Summary: HTL + CHG of Algae**

ITEM	DATA
Lipid content of whole algae	33%
<b>Bio-oil from HTL as % algae mass</b>	58%
<b>Bio-oil from HTL as % algae AFDW</b>	64%
% of algae carbon in HTL oil	69%
Mass of organic residual in effluent water	34%
% of organic in effluent converted to $\rm CH_4$	50%
Total carbon recovery as fuel (oil + CH <sub>4</sub> )	86%

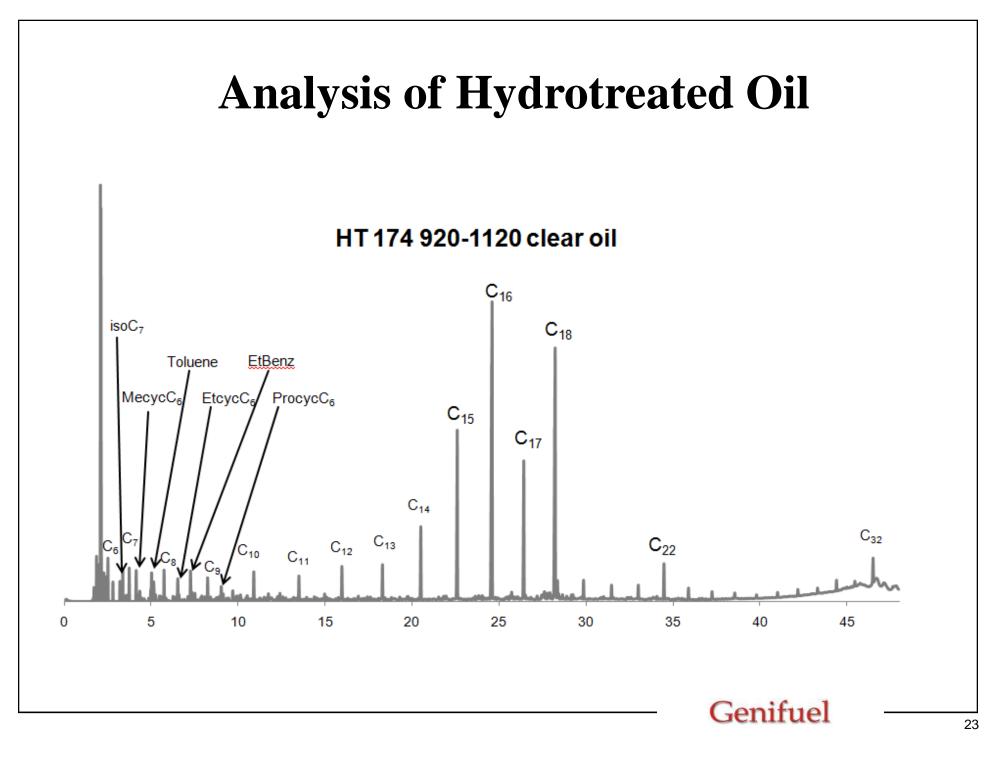


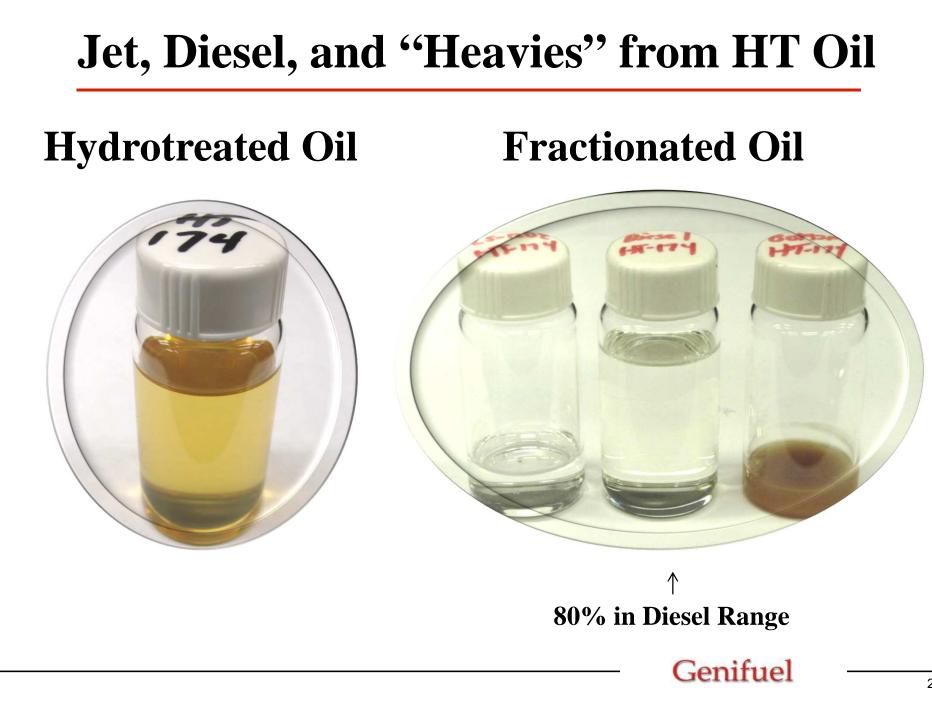
# Upgrading



#### **Upgrading Via Hydrotreating**

- Easy to hydrotreat, less  $H_2$  needed vs. fast pyrolysis bio-oil
- Commercial catalyst
- Hydrotreated product ~ 95% of bio-oil volume
- Primarily long-chain hydrocarbons (from lipids) and smaller chains plus cyclics (from protein and carbs)
- Final step is standard refinery processing including isomerization, cracking, and distillation to produce finished fuels





## Conclusion



#### Conclusion

- Hydrothermal processing is a highly efficient method of producing fuel from algae, which is an excellent feedstock
- HTL produces high yields of bio-oil from both lipid-producing and non-lipid-producing algae
- CHG produces methane from HTL effluent
- Nutrients can be recovered for recycle to algae growth ponds
- Oil can be upgraded and refined to yield highquality drop-in fuels

#### Credits

- John Holladay, Doug Elliott, Todd Hart—PNNL
- Pete Lammers, Tanner Schaub—NMSU
- Bryan McCarty, Rich Crowell—Solix Biofuels

A portion of this work was performed under the NAABB contract, funded under the DOE Office of Biomass Production, DE-EE0003046

